

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	EXHIBIT NO. 18
NATURAL GAS SERVICE TO ELECTRIC	)	OF
AND NATURAL GAS CUSTOMERS IN THE	)	JOSEPH D. MILLER
STATE OF IDAHO	)	
	)	

---

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

# 2021

# Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 kWh	<del>8.482¢</del> per kWh
All over	600 kWh	<del>9.533¢</del> per kWh

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.00 Basic Charge, plus  
 First 600 kWh 9.406¢ per kWh  
 All over 600 kWh 10.572¢ per kWh

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh ~~8.909¢~~ per kWh

All Over 3650 kWh ~~6.244¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>9.957¢</u> per kWh
-------	----------	-----------------------

All Over	3650 kWh	<u>6.979¢</u> per kWh
----------	----------	-----------------------

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<del>5.994¢</del> per kWh
All Over	250,000 kWh	<del>5.049¢</del> per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.780¢ per kWh
All Over	250,000 kWh	5.714¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<del>5.208¢</del> per kWh
All Over	500,000 kWh	<del>4.363¢</del> per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.  
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$698,630~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.853¢</u> per kWh
All Over	500,000 kWh	<u>4.903¢</u> per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.  
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$764,330

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

**SPECIAL TERMS AND CONDITIONS:**

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.177¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$627,470~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.697¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$684,670

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on February 27, 2019 through December 31, 2023. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

**SPECIAL TERMS AND CONDITIONS:**

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective February 27, 2019.

The rates for Schedule 25P that are associated with all present and future tariff rider schedules (such as the DSM Tariff Rider Schedule 91) are applied to the Block 1 Retail Meter load only.

For purposes of all proposals related to General Rate Case Filings, Cost of Service studies, Production and Transmission Ratio calculations, and Power Cost Adjustment rate calculations etc., "Base Revenue" will be defined as Clearwater's "net" generation requirements as measured through the Block 1 Retail Meter.

If, at any time, the Agreement is terminated or suspended prior to its expiration, Clearwater will generate into their own load and be billed at the Block 1 Retail Meter rate.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on February 27, 2019 through December 31, 2023. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective February 27, 2019.

The rates for Schedule 25P that are associated with all present and future tariff rider schedules (such as the DSM Tariff Rider Schedule 91) are applied to the Block 1 Retail Meter load only.

For purposes of all proposals related to General Rate Case Filings, Cost of Service studies, Production and Transmission Ratio calculations, and Power Cost Adjustment rate calculations etc., "Base Revenue" will be defined as Clearwater's "net" generation requirements as measured through the Block 1 Retail Meter.

If, at any time, the Agreement is terminated or suspended prior to its expiration, Clearwater will generate into their own load and be billed at the Block 1 Retail Meter rate.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

~~9.694¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~8.184¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.709¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.043¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.49					416	\$ 15.49

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 17.06					416	\$ 17.06

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility							
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed			
			Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.92					234#	\$13.62		
100W	935	41.42					434#	44.34		
100W	431/435	43.27	432	\$25.07	433	25.07	436	\$43.94		
200W	531/535	22.04	532	33.77	533	33.77	536	22.67		
250W	631/635	25.83	632	37.60	633	37.60	636	26.49		
400W	831/835	38.77	832	50.56						
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 27.92
200W	545	\$44.01	542	57.19					546	44.66
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	25.90		
100W Post Top							484*	24.85		
100W Kim Light							438**	44.32		

\*16' fiberglass pole  
\*\*25' fiberglass pole

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Developer Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.03			234#	\$15.00		
100W	935	12.58			434#	15.76		
100W	431/435	14.61	432	\$27.61	433	27.61	436	\$15.32
200W	531/535	24.24	532	37.19	533	37.19	536	24.96
250W	631/635	28.44	632	41.41	633	41.41	636	29.17
400W	831/835	42.69	832	55.68				
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$ 30.75
200W	545	\$48.46	542	62.98			546	49.18
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	28.52		
100W Post Top					484*	27.36		
100W Kim Light					438**	15.77		

\*16' fiberglass pole  
\*\*25' fiberglass pol

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	11.42			434L#	44.31		
70W	431/435L	13.27	432L	25.07	433L	25.07	436L	13.91
107W	531/535L	22.01	532L	33.77	533L	33.77	536L	22.67
248W	831/835L	38.77	832L	50.56	833L	50.56	836L	39.41
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	27.92	442L	39.80			446L	27.92
107W	545L	44.01	542L	57.19			546L	44.66

#Decorative Curb

Decorative LED

70W Granville	475L	19.92			474L*	25.90		
70W Post Top					484L*	24.85		
70W (30ft Fiberglass Pole)			494L	24.25				
107W (35ft Fiberglass Pole)			594L	26.72				

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~41.736%~~.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	<u>12.58</u>			434L#	<u>15.76</u>		
70W	431/435L	<u>14.61</u>	432L	<u>27.61</u>	433L	<u>27.61</u>	436L	<u>15.32</u>
107W	531/535L	<u>24.24</u>	532L	<u>37.19</u>	533L	<u>37.19</u>	536L	<u>24.96</u>
248W	831/835L	<u>42.69</u>	832L	<u>55.68</u>	833L	<u>55.68</u>	836L	<u>43.40</u>
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	<u>30.75</u>	442L	<u>43.83</u>			446L	<u>30.75</u>
107W	545L	<u>48.46</u>	542L	<u>62.98</u>			546L	<u>49.18</u>

#Decorative Curb

Decorative LED

70W Granville	475L	<u>21.94</u>			474L*	<u>28.52</u>		
70W Post Top					484L*	<u>27.36</u>		
70W (30ft Fiberglass Pole)			494L	<u>26.70</u>				
107W (35ft Fiberglass Pole)			594L	<u>29.42</u>				

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Metal Standard		Developer			
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	<del>\$10.13</del>	432	<del>\$10.13</del>				
200W	535	<del>15.28</del>	532	<del>15.28</del>				
250W	635	<del>17.18</del>	632	<del>17.18</del>	633	17.18		
400W	835	<del>27.37</del>	832	<del>27.37</del>				
150W							936	<del>13.29</del>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Metal Standard		Developer			
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	<u>\$11.16</u>	432	<u>\$11.16</u>				
200W	535	<u>16.83</u>	532	<u>16.83</u>				
250W	635	<u>18.92</u>	632	<u>18.92</u>	633	<u>18.92</u>		
400W	835	<u>30.13</u>	832	<u>30.14</u>				
150W							936	<u>14.63</u>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.45
20000#	615	13.52

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.20
20000#	615	14.89

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire</u>	
	Dusk to Dawn	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.62
200W	535	<del>8.63</del>
250W	635	<del>10.61</del>
310W	735	<del>12.61</del>
400W	835	<del>16.09</del>
150W	935	<del>6.66</del>

LED

01 – 10W	005L	<del>\$0.20</del>
11 – 20W	015L	<del>0.51</del>
21 – 30W	025L	<del>0.91</del>
31 – 40W	035L	<del>1.32</del>
41 – 50W	045L	<del>1.62</del>
51 – 60W	055L	<del>2.03</del>
61 – 70W	065L	<del>2.34</del>
71 – 80W	075L	<del>2.74</del>
81 – 90W	085L	<del>3.15</del>
91 – 100W	095L	<del>3.45</del>
101 – 110W	105L	<del>3.86</del>

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn	
	<u>Code</u>	<u>Rate</u>
	<u>Service</u>	
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>5.09</u>
200W	535	<u>9.50</u>
250W	635	<u>11.68</u>
310W	735	<u>13.89</u>
400W	835	<u>17.72</u>
150W	935	<u>7.33</u>

LED

01 – 10W	005L	\$ <u>0.22</u>
11 – 20W	015L	<u>0.56</u>
21 – 30W	025L	<u>1.01</u>
31 – 40W	035L	<u>1.45</u>
41 – 50W	045L	<u>1.79</u>
51 – 60W	055L	<u>2.24</u>
61 – 70W	065L	<u>2.57</u>
71 – 80W	075L	<u>3.02</u>
81 – 90W	085L	<u>3.47</u>
91 – 100W	095L	<u>3.80</u>
101 – 110W	105L	<u>4.25</u>

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	Per Luminaire Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.16
121 - 130W	125L	4.57
131 - 140W	135L	4.98
141 - 150W	145L	5.28
151 - 160W	155L	5.69
161 - 170W	165L	5.99
171 - 180W	175L	6.40
181 - 190W	185L	6.80
191 - 200W	195L	7.11
201 - 225W	212L	7.82
226 - 250W	237L	8.73

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service Code</u>	<u>Rate</u>
111 - 120W	115L	\$ <u>4.58</u>
121 - 130W	125L	<u>5.03</u>
131 - 140W	135L	<u>5.48</u>
141 - 150W	145L	<u>5.81</u>
151 - 160W	155L	<u>6.26</u>
161 - 170W	165L	<u>6.60</u>
171 - 180W	175L	<u>7.04</u>
181 - 190W	185L	<u>7.49</u>
191 - 200W	195L	<u>7.83</u>
201 - 225W	212L	<u>8.61</u>
226 - 250W	237L	<u>9.62</u>

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.49	\$ 18.76	\$ 26.64
Luminaire and Standard:			
30-foot wood pole	<del>19.38</del>	<del>22.67</del>	<del>30.55</del>
Galvanized steel standards: 25 foot			<del>36.64</del>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ <del>6.38</del>
55-foot wood pole	<del>12.35</del>
20-foot fiberglass-direct burial	<del>6.38</del>

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>17.06</u>	\$ <u>20.66</u>	\$ <u>29.34</u>
Luminaire and Standard:			
30-foot wood pole	<u>21.34</u>	<u>24.96</u>	<u>33.64</u>
Galvanized steel standards: 25 foot			<u>40.35</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ <u>7.03</u>
55-foot wood pole	<u>13.60</u>
20-foot fiberglass-direct burial	<u>7.03</u>

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.35	\$ 16.34	\$ 18.88	\$ 24.24
Decorative Curb	12.35			
100W Post Top w/16-foot decorative pole	29.82			
100W Kim Light w/25-foot fiberglass pole	18.74			
400W Flood (No pole)				29.62

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.35	\$ 16.34		\$ 24.24
Decorative Curb	12.35			
70W Granville w/16-foot decorative pole	31.11			
70W Post Top w/16-foot decorative pole	29.82			
70W 30ft fiberglass direct buried	24.25			
107W 35ft fiberglass direct buried		26.72		
125W Flood (No Pole)			15.04	
125W Flood (40ft Pole)			25.52	
248W Flood (No Pole)				29.62

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.38
40-foot wood pole	10.48
55-foot wood pole	12.32
20-foot fiberglass	6.38
25-foot galvanized steel standard	9.96
30-foot galvanized steel standard*	11.00
25-foot galvanized aluminum standard*	12.15
30-foot fiberglass-pedestal base	30.45
30-foot steel-pedestal base	28.10
35-foot steel-direct buried	28.10

Issued November 26, 2019

Effective December 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>13.60</u>	\$ <u>17.99</u>	\$ <u>20.79</u>	\$ <u>26.69</u>
Decorative Curb	<u>13.60</u>			
100W Post Top w/16-foot decorative pole	<u>32.84</u>			
100W Kim Light w/25-foot fiberglass pole	<u>20.64</u>			
400W Flood (No pole)				<u>32.62</u>

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>13.60</u>	\$ <u>17.99</u>		\$ <u>26.69</u>
Decorative Curb	<u>13.60</u>			
70W Granville w/16-foot decorative pole	<u>34.26</u>			
70W Post Top w/16-foot decorative pole	<u>32.84</u>			
70W 30ft fiberglass direct buried	<u>26.70</u>			
107W 35ft fiberglass direct buried		<u>29.42</u>		
125W Flood (No Pole)			<u>16.56</u>	
125W Flood (40ft Pole)			<u>28.10</u>	
248W Flood (No Pole)				<u>32.62</u>

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>7.03</u>
40-foot wood pole	<u>11.54</u>
55-foot wood pole	<u>13.57</u>
20-foot fiberglass	<u>7.03</u>
25-foot galvanized steel standard	<u>10.97</u>
30-foot galvanized steel standard*	<u>12.11</u>
25-foot galvanized aluminum standard*	<u>13.38</u>
30-foot fiberglass-pedestal base	<u>33.53</u>
30-foot steel-pedestal base	<u>30.94</u>
35-foot steel-direct buried	<u>30.94</u>

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A – Continued

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of ~~11.736%~~.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Earnings Test Deferral Rebate Schedule 97.~~

Issued      November 26, 2019

Effective      December 1, 2019

Issued by      Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A – Continued

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider and Adjustment Schedule 91.

Issued      January 29, 2021

Effective      March 1, 2021

Issued by      Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

# 2022

# Tariffs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<del>\$6.00</del> Basic Charge, plus		
First	600 kWh	<del>9.406¢</del> per kWh
All over	600 kWh	<del>10.572¢</del> per kWh

Monthly Minimum Charge: ~~\$6.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$6.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$6.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

	<u>\$8.00</u> Basic Charge, plus	
First	600 kWh	<u>9.554¢</u> per kWh
All over	600 kWh	<u>10.738¢</u> per kWh

Monthly Minimum Charge: \$8.00

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.00 shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$13.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.957¢~~ per kWh

All Over 3650 kWh ~~6.979¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$6.00~~ per kW for each additional kW of demand.

Minimum:

~~\$13.00~~ for single phase service and ~~\$20.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$15.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.138¢ per kWh

All Over 3650 kWh 7.106¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$15.00 for single phase service and \$22.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<del>6.780¢</del> per kWh
All Over	250,000 kWh	5.744¢ per kWh

**Demand Charge:**

~~\$425.00~~ for the first 50 kW of demand or less.  
~~\$5.50~~ per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

~~\$425.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.819¢</u> per kWh
All Over	250,000 kWh	<u>5.747¢</u> per kWh

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$500.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<del>5.853¢</del> per kWh
All Over	500,000 kWh	<del>4.903¢</del> per kWh

Demand Charge:

\$~~14,000.00~~ for the first 3,000 kVA of demand or less.  
\$~~5.00~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$764,330~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.910¢</u> per kWh
All Over	500,000 kWh	<u>4.951¢</u> per kWh

Demand Charge:

\$16,500.00 for the first 3,000 kVA of demand or less.

\$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$800,150

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.697¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$684,670~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.680¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$712,800

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$11.00~~ Basic Charge, plus

Energy Charge:

~~40.709¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~9.043¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

11.004¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.292¢ per kWh for all additional kWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 17.06			416	\$ 17.06

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 17.61					416	\$ 17.61

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility							
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed			
			Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$12.03					234#	\$15.00		
100W	935	42.58					434#	45.76		
100W	431/435	44.61	432	\$27.61	433	27.61	436	\$45.32		
200W	531/535	24.24	532	37.19	533	37.19	536	24.96		
250W	631/635	28.44	632	41.41	633	41.41	636	29.17		
400W	831/835	42.69	832	55.68						
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W									446	\$ 30.75
200W	545	\$48.46	542	62.98					546	49.18
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	28.52		
100W Post Top							484*	27.36		
100W Kim Light							438**	45.77		

\*16' fiberglass pole  
\*\*25' fiberglass pole

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Developer Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.42			234#	\$15.49		
100W	935	12.99			434#	16.27		
100W	431/435	15.08	432	\$28.51	433	28.51	436	\$15.82
200W	531/535	25.03	532	38.40	533	38.40	536	25.77
250W	631/635	29.36	632	42.76	633	42.76	636	30.12
400W	831/835	44.08	832	57.49				
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$ 31.75
200W	545	\$50.04	542	65.03			546	50.78
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	29.45		
100W Post Top					484*	28.25		
100W Kim Light					438**	16.28		

\*16' fiberglass pole  
\*\*25' fiberglass pol

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	<del>12.58</del>			434L#	15.76		
70W	431/435L	<del>14.64</del>	432L	27.64	433L	27.64	436L	15.32
107W	531/535L	<del>24.24</del>	532L	37.19	533L	37.19	536L	24.96
248W	831/835L	<del>42.69</del>	832L	55.68	833L	55.68	836L	43.40
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	<del>30.75</del>	442L	43.83			446L	30.75
107W	545L	<del>48.46</del>	542L	62.98			546L	49.18

#Decorative Curb

Decorative LED

70W Granville	475L	<del>21.94</del>			474L*	28.52		
70W Post Top					484L*	27.36		
70W (30ft Fiberglass Pole)			494L	26.70				
107W (35ft Fiberglass Pole)			594L	29.42				

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	<u>12.99</u>			434L#	<u>16.27</u>		
70W	431/435L	<u>15.08</u>	432L	<u>28.51</u>	433L	<u>28.51</u>	436L	<u>15.82</u>
107W	531/535L	<u>25.03</u>	532L	<u>38.40</u>	533L	<u>38.40</u>	536L	<u>25.77</u>
248W	831/835L	<u>44.08</u>	832L	<u>57.49</u>	833L	<u>57.49</u>	836L	<u>44.81</u>
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	<u>31.75</u>	442L	<u>45.25</u>			446L	<u>31.75</u>
107W	545L	<u>50.04</u>	542L	<u>65.03</u>			546L	<u>50.78</u>
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	<u>22.65</u>			474L*	<u>29.45</u>		
70W Post Top					484L*	<u>28.25</u>		
70W (30ft Fiberglass Pole)			494L	<u>27.57</u>				
107W (35ft Fiberglass Pole)			594L	<u>30.38</u>				
*16' fiberglass pole								

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility			
			Metal Standard			
			Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>						
100W	435	\$11.16	432	\$11.16		
200W	535	<del>16.83</del>	532	<del>16.83</del>		
250W	635	<del>18.92</del>	632	<del>18.92</del>	633	18.92
400W	835	<del>30.13</del>	832	<del>30.14</del>		
150W					936	14.63

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Metal Standard		Developer			
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	<u>\$11.52</u>	432	<u>\$11.52</u>				
200W	535	<u>17.38</u>	532	<u>17.38</u>				
250W	635	<u>19.54</u>	632	<u>19.54</u>	633	<u>19.54</u>		
400W	835	<u>31.11</u>	832	<u>31.12</u>				
150W							936	<u>15.11</u>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.20
20000#	615	44.89

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.47
20000#	615	15.37

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 5.09
200W	535	9.50
250W	635	11.68
310W	735	13.89
400W	835	17.72
150W	935	7.33

LED

01 – 10W	005L	\$0.22
11 – 20W	015L	0.56
21 – 30W	025L	1.01
31 – 40W	035L	1.45
41 – 50W	045L	1.79
51 – 60W	055L	2.24
61 – 70W	065L	2.57
71 – 80W	075L	3.02
81 – 90W	085L	3.47
91 – 100W	095L	3.80
101 – 110W	105L	4.25

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>5.26</u>
200W	535	<u>9.81</u>
250W	635	<u>12.06</u>
310W	735	<u>14.34</u>
400W	835	<u>18.30</u>
150W	935	<u>7.57</u>

LED

01 – 10W	005L	\$ <u>0.23</u>
11 – 20W	015L	<u>0.58</u>
21 – 30W	025L	<u>1.04</u>
31 – 40W	035L	<u>1.50</u>
41 – 50W	045L	<u>1.85</u>
51 – 60W	055L	<u>2.31</u>
61 – 70W	065L	<u>2.65</u>
71 – 80W	075L	<u>3.12</u>
81 – 90W	085L	<u>3.58</u>
91 – 100W	095L	<u>3.92</u>
101 – 110W	105L	<u>4.39</u>

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.58
121 - 130W	125L	5.03
131 - 140W	135L	5.48
141 - 150W	145L	5.81
151 - 160W	155L	6.26
161 - 170W	165L	6.60
171 - 180W	175L	7.04
181 - 190W	185L	7.49
191 - 200W	195L	7.83
201 - 225W	212L	8.61
226 - 250W	237L	9.62

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service Code</u>	<u>Rate</u>
111 - 120W	115L	<u>\$4.73</u>
121 - 130W	125L	<u>5.19</u>
131 - 140W	135L	<u>5.66</u>
141 - 150W	145L	<u>6.00</u>
151 - 160W	155L	<u>6.46</u>
161 - 170W	165L	<u>6.81</u>
171 - 180W	175L	<u>7.27</u>
181 - 190W	185L	<u>7.73</u>
191 - 200W	195L	<u>8.08</u>
201 - 225W	212L	<u>8.89</u>
226 - 250W	237L	<u>9.93</u>

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 17.06	\$ 20.66	\$ 29.34
Luminaire and Standard:			
30-foot wood pole	21.34	24.96	33.64
Galvanized steel standards: 25 foot			40.35

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 7.03
55-foot wood pole	13.60
20-foot fiberglass-direct burial	7.03

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>17.61</u>	\$ <u>21.33</u>	\$ <u>30.29</u>
Luminaire and Standard:			
30-foot wood pole	<u>22.03</u>	<u>25.77</u>	<u>34.73</u>
Galvanized steel standards:			
25 foot			<u>41.66</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ <u>7.26</u>
55-foot wood pole	<u>14.04</u>
20-foot fiberglass-direct burial	<u>7.26</u>

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 13.60	\$ 17.99	\$ 20.79	\$ 26.69
Decorative Curb	13.60			
100W Post Top w/16-foot decorative pole	32.84			
100W Kim Light w/25-foot fiberglass pole	20.64			
400W Flood (No pole)				32.62

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
<u>Luminaire</u>				
Cobrahead	\$ 13.60	\$ 17.99		\$ 26.69
Decorative Curb	13.60			
70W Granville w/16-foot decorative pole	34.26			
70W Post Top w/16-foot decorative pole	32.84			
70W 30ft fiberglass direct buried	26.70			
107W 35ft fiberglass direct buried		29.42		
125W Flood (No Pole)			16.56	
125W Flood (40ft Pole)			28.10	
248W Flood (No Pole)				32.62

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 7.03
40-foot wood pole	11.54
55-foot wood pole	13.57
20-foot fiberglass	7.03
25-foot galvanized steel standard	10.97
30-foot galvanized steel standard*	12.11
25-foot galvanized aluminum standard*	13.38
30-foot fiberglass-pedestal base	33.53
30-foot steel-pedestal base	30.94
35-foot steel-direct buried	30.94

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>14.04</u>	\$ <u>18.57</u>	\$ <u>21.47</u>	\$ <u>27.56</u>
Decorative Curb	<u>14.04</u>			
100W Post Top w/16-foot decorative pole	<u>33.91</u>			
100W Kim Light w/25-foot fiberglass pole	<u>21.31</u>			
400W Flood (No pole)				<u>33.68</u>

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>14.04</u>	\$ <u>18.57</u>		\$ <u>27.56</u>
Decorative Curb	<u>14.04</u>			
70W Granville w/16-foot decorative pole	<u>35.37</u>			
70W Post Top w/16-foot decorative pole	<u>33.91</u>			
70W 30ft fiberglass direct buried	<u>27.57</u>			
107W 35ft fiberglass direct buried		<u>30.38</u>		
125W Flood (No Pole)			<u>17.10</u>	
125W Flood (40ft Pole)			<u>29.01</u>	
248W Flood (No Pole)				<u>33.68</u>

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>7.26</u>
40-foot wood pole	<u>11.92</u>
55-foot wood pole	<u>14.01</u>
20-foot fiberglass	<u>7.26</u>
25-foot galvanized steel standard	<u>11.33</u>
30-foot galvanized steel standard*	<u>12.50</u>
25-foot galvanized aluminum standard*	<u>13.81</u>
30-foot fiberglass-pedestal base	<u>34.62</u>
30-foot steel-pedestal base	<u>31.95</u>
35-foot steel-direct buried	<u>31.95</u>

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

# 2021

# Tariffs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 kWh	9.406¢ per kWh
All over	600 kWh	10.572¢ per kWh

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.957¢ per kWh

All Over 3650 kWh 6.979¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.780¢ per kWh
All Over	250,000 kWh	5.714¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.853¢ per kWh
All Over	500,000 kWh	4.903¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.  
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$764,330

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

**SPECIAL TERMS AND CONDITIONS:**

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.697¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$684,670

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on February 27, 2019 through December 31, 2023. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective February 27, 2019.

The rates for Schedule 25P that are associated with all present and future tariff rider schedules (such as the DSM Tariff Rider Schedule 91) are applied to the Block 1 Retail Meter load only.

For purposes of all proposals related to General Rate Case Filings, Cost of Service studies, Production and Transmission Ratio calculations, and Power Cost Adjustment rate calculations etc., "Base Revenue" will be defined as Clearwater's "net" generation requirements as measured through the Block 1 Retail Meter.

If, at any time, the Agreement is terminated or suspended prior to its expiration, Clearwater will generate into their own load and be billed at the Block 1 Retail Meter rate.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.709¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.043¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs





AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
7000		411	\$ 17.06					416	\$ 17.06	

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Developer Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.03			234#	\$15.00		
100W	935	12.58			434#	15.76		
100W	431/435	14.61	432	\$27.61	433	27.61	436	\$15.32
200W	531/535	24.24	532	37.19	533	37.19	536	24.96
250W	631/635	28.44	632	41.41	633	41.41	636	29.17
400W	831/835	42.69	832	55.68				
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$ 30.75
200W	545	\$48.46	542	62.98			546	49.18
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	28.52		
100W Post Top					484*	27.36		
100W Kim Light					438**	15.77		
								*16' fiberglass pole
								**25' fiberglass pol

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	12.58			434L#	15.76		
70W	431/435L	14.61	432L	27.61	433L	27.61	436L	15.32
107W	531/535L	24.24	532L	37.19	533L	37.19	536L	24.96
248W	831/835L	42.69	832L	55.68	833L	55.68	836L	43.40
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	30.75	442L	43.83			446L	30.75
107W	545L	48.46	542L	62.98			546L	49.18

#Decorative Curb

Decorative LED

70W Granville	475L	21.94			474L*	28.52		
70W Post Top					484L*	27.36		
70W (30ft Fiberglass Pole)			494L	26.70				
107W (35ft Fiberglass Pole)			594L	29.42				

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Metal Standard		Developer			
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$11.16	432	\$11.16				
200W	535	16.83	532	16.83				
250W	635	18.92	632	18.92	633	18.92		
400W	835	30.13	832	30.14				
150W							936	14.63

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
		Dusk to Dawn Service
<u>Mercury Vapor</u>		
10000	515	\$ 8.20
20000#	615	14.89

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs





AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 5.09
200W	535	9.50
250W	635	11.68
310W	735	13.89
400W	835	17.72
150W	935	7.33

LED

01 – 10W	005L	\$0.22
11 – 20W	015L	0.56
21 – 30W	025L	1.01
31 – 40W	035L	1.45
41 – 50W	045L	1.79
51 – 60W	055L	2.24
61 – 70W	065L	2.57
71 – 80W	075L	3.02
81 – 90W	085L	3.47
91 – 100W	095L	3.80
101 – 110W	105L	4.25

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	Per Luminaire Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.58
121 - 130W	125L	5.03
131 - 140W	135L	5.48
141 - 150W	145L	5.81
151 - 160W	155L	6.26
161 - 170W	165L	6.60
171 - 180W	175L	7.04
181 - 190W	185L	7.49
191 - 200W	195L	7.83
201 - 225W	212L	8.61
226 - 250W	237L	9.62

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 17.06	\$ 20.66	\$ 29.34
Luminaire and Standard:			
30-foot wood pole	21.34	24.96	33.64
Galvanized steel standards: 25 foot			40.35

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.03
55-foot wood pole	13.60
20-foot fiberglass-direct burial	7.03

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 13.60	\$ 17.99	\$20.79	\$ 26.69
Decorative Curb	13.60			
100W Post Top w/16-foot decorative pole	32.84			
100W Kim Light w/25-foot fiberglass pole	20.64			
400W Flood (No pole)				32.62

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead	\$ 13.60	\$ 17.99		\$ 26.69
Decorative Curb	13.60			
70W Granville w/16-foot decorative pole	34.26			
70W Post Top w/16-foot decorative pole	32.84			
70W 30ft fiberglass direct buried	26.70			
107W 35ft fiberglass direct buried		29.42		
125W Flood (No Pole)			16.56	
125W Flood (40ft Pole)			28.10	
248W Flood (No Pole)				32.62

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 7.03
40-foot wood pole	11.54
55-foot wood pole	13.57
20-foot fiberglass	7.03
25-foot galvanized steel standard	10.97
30-foot galvanized steel standard*	12.11
25-foot galvanized aluminum standard*	13.38
30-foot fiberglass-pedestal base	33.53
30-foot steel-pedestal base	30.94
35-foot steel-direct buried	30.94

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A – Continued

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider and Adjustment Schedule 91.

Issued      January 29, 2021

Effective      March 1, 2021

Issued by      Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 76

TAX CUSTOMER CREDIT - IDAHO

**APPLICABLE:**

To Customers in the State of Washington where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

**MONTHLY RATE:**

The energy charges of the individual rate schedules are to be decreased by the following amounts:

**Residential Service - Schedule 1**

Energy Charge:

First 600 kWh	\$ 0.00924
All over 600 kWh	\$ 0.01039

**Extra Large General Service - Schedule 25**

Energy Charge:

First 500,000 kWh	\$ 0.00645
All over 500,000 kWh	\$ 0.00540

**General Services - Schedule 11**

Energy Charge:

First 3,650 kWh	\$ 0.01048
All over 3,650 kWh	\$ 0.00735

**Clearwater - Schedule 25P**

Energy Charge:

Block 1 Retail kWhs	\$ 0.00520
---------------------	------------

**Large General Service - Schedule 21**

Energy Charge:

First 250,000 kWhs	\$ 0.00789
All over 250,000 kWhs	\$ 0.00665

**Pumping Service - Schedule 31**

Energy Charge:

First 165 kW/kWhs	\$ 0.01018
All additional kWhs	\$ 0.00859

**Street & Area Lights - Schedules 41-49**

10.1% of Base Rates

**TERM:**

The Tax Customer Credit will be in effect for the period from September 1, 2021 through November 30, 2022. Any residual balance at the end of this term will be recovered in a future rate proceeding.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities

By

Patrick Ehrbar,

Director of Regulatory Affairs



# 2022

# Tariffs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$8.00 Basic Charge, plus

First	600 kWh	9.554¢ per kWh
-------	---------	----------------

All over	600 kWh	10.738¢ per kWh
----------	---------	-----------------

Monthly Minimum Charge: \$8.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$15.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh 10.138¢ per kWh

All Over 3650 kWh 7.106¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$15.00 for single phase service and \$22.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.819¢ per kWh
All Over	250,000 kWh	5.747¢ per kWh

**Demand Charge:**

\$500.00 for the first 50 kW of demand or less.  
\$6.00 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$500.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.910¢ per kWh
All Over	500,000 kWh	4.951¢ per kWh

Demand Charge:

\$16,500.00 for the first 3,000 kVA of demand or less.  
\$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$800,150

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.680¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$712,800

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

11.004¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.292¢ per kWh for all additional kWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 17.61					416	\$ 17.61

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Developer Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.42			234#	\$15.49		
100W	935	12.99			434#	16.27		
100W	431/435	15.08	432	\$28.51	433	28.51	436	\$15.82
200W	531/535	25.03	532	38.40	533	38.40	536	25.77
250W	631/635	29.36	632	42.76	633	42.76	636	30.12
400W	831/835	44.08	832	57.49				
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$ 31.75
200W	545	\$50.04	542	65.03			546	50.78
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	29.45		
100W Post Top					484*	28.25		
100W Kim Light					438**	16.28		

\*16' fiberglass pole  
\*\*25' fiberglass pole

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs





AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	12.99			434L#	16.27		
70W	431/435L	15.08	432L	28.51	433L	28.51	436L	15.82
107W	531/535L	25.03	532L	38.40	533L	38.40	536L	25.77
248W	831/835L	44.08	832L	57.49	833L	57.49	836L	44.81
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	31.75	442L	45.25			446L	31.75
107W	545L	50.04	542L	65.03			546L	50.78

#Decorative Curb

Decorative LED

70W Granville	475L	22.65			474L*	29.45		
70W Post Top					484L*	28.25		
70W (30ft Fiberglass Pole)			494L	27.57				
107W (35ft Fiberglass Pole)			594L	30.38				

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.846%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Metal Standard		Developer			
	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate	Contributed Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$11.52	432	\$11.52				
200W	535	17.38	532	17.38				
250W	635	19.54	632	19.54	633	19.54		
400W	835	31.11	832	31.12				
150W							936	15.11

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.47
20000#	615	15.37

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 5.26
200W	535	9.81
250W	635	12.06
310W	735	14.34
400W	835	18.30
150W	935	7.57

LED

01 – 10W	005L	\$0.23
11 – 20W	015L	0.58
21 – 30W	025L	1.04
31 – 40W	035L	1.50
41 – 50W	045L	1.85
51 – 60W	055L	2.31
61 – 70W	065L	2.65
71 – 80W	075L	3.12
81 – 90W	085L	3.58
91 – 100W	095L	3.92
101 – 110W	105L	4.39

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	Per Luminaire Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.73
121 - 130W	125L	5.19
131 - 140W	135L	5.66
141 - 150W	145L	6.00
151 - 160W	155L	6.46
161 - 170W	165L	6.81
171 - 180W	175L	7.27
181 - 190W	185L	7.73
191 - 200W	195L	8.08
201 - 225W	212L	8.89
226 - 250W	237L	9.93

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 17.61	\$ 21.33	\$ 30.29
Luminaire and Standard:			
30-foot wood pole	22.03	25.77	34.73
Galvanized steel standards:			
25 foot			41.66

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.26
55-foot wood pole	14.04
20-foot fiberglass-direct burial	7.26

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 14.04	\$ 18.57	\$21.47	\$ 27.56
Decorative Curb	14.04			
100W Post Top w/16-foot decorative pole	33.91			
100W Kim Light w/25-foot fiberglass pole	21.31			
400W Flood (No pole)				33.68

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead	\$ 14.04	\$ 18.57		\$ 27.56
Decorative Curb	14.04			
70W Granville w/16-foot decorative pole	35.37			
70W Post Top w/16-foot decorative pole	33.91			
70W 30ft fiberglass direct buried	27.57			
107W 35ft fiberglass direct buried		30.38		
125W Flood (No Pole)			17.10	
125W Flood (40ft Pole)			29.01	
248W Flood (No Pole)				33.68

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 7.26
40-foot wood pole	11.92
55-foot wood pole	14.01
20-foot fiberglass	7.26
25-foot galvanized steel standard	11.33
30-foot galvanized steel standard*	12.50
25-foot galvanized aluminum standard*	13.81
30-foot fiberglass-pedestal base	34.62
30-foot steel-pedestal base	31.95
35-foot steel-direct buried	31.95

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)



**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-21-01**  
**PROPOSED INCREASE BY SERVICE SCHEDULE**  
**12 MONTHS ENDED DECEMBER 31, 2019**  
**(000s of Dollars)**

**Effective September 1, 2021**

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Total General Increase	Sch 76 Tax Rate Credit	Total Net Impact	Percent Increase on Billed GRC Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential	1	\$113,042	\$11,456	\$124,498	10.1%	\$114,241	\$11,456	(\$11,456)	\$0	0.0%
2	General Service	11,12	\$36,636	\$3,712	\$40,348	10.1%	\$38,291	\$3,712	(\$3,712)	\$0	0.0%
3	Large General Service	21,22	\$47,822	\$4,845	\$52,667	10.1%	\$50,073	\$4,845	(\$4,845)	\$0	0.0%
4	Extra Large General Service	25	\$17,876	\$1,810	\$19,686	10.1%	\$18,630	\$1,810	(\$1,810)	\$0	0.0%
5	Clearwater	25P	\$19,991	\$2,026	\$22,017	10.1%	\$20,840	\$2,026	(\$2,026)	\$0	0.0%
6	Pumping Service	31,32	\$5,527	\$560	\$6,087	10.1%	\$5,766	\$560	(\$560)	\$0	0.0%
7	Street & Area Lights	41-49	<u>\$3,696</u>	<u>\$374</u>	<u>\$4,070</u>	<u>10.1%</u>	<u>\$3,842</u>	<u>\$374</u>	(\$374)	\$0	0.0%
8	Total		\$244,590	\$24,783	\$269,373	10.1%	\$251,683	\$24,783	(\$24,783)	\$0	0.0%

**Effective September 1, 2022**

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Total General Increase	Sch 76 Tax Rate Credit	Total Net Impact	Percent Increase on Billed GRC Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential	1	\$124,498	\$4,468	\$128,966	3.6%	\$114,241	\$4,468		\$4,468	3.9%
2	General Service	11,12	\$40,348	\$1,307	\$41,655	3.2%	\$38,291	\$1,307		\$1,307	3.4%
3	Large General Service	21,22	\$52,667	\$1,706	\$54,373	3.2%	\$50,073	\$1,706		\$1,706	3.4%
4	Extra Large General Service	25	\$19,686	\$637	\$20,323	3.2%	\$18,630	\$637		\$637	3.4%
5	Clearwater	25P	\$22,017	\$275	\$22,292	1.2%	\$20,840	\$275		\$275	1.3%
6	Pumping Service	31,32	\$6,087	\$197	\$6,284	3.2%	\$5,766	\$197		\$197	3.4%
7	Street & Area Lights	41-49	<u>\$4,070</u>	<u>\$132</u>	<u>\$4,202</u>	<u>3.2%</u>	<u>\$3,842</u>	<u>\$132</u>		<u>\$132</u>	<u>3.4%</u>
8	Total		\$269,373	\$8,723	\$278,096	3.2%	\$251,683	\$8,723		\$8,723	3.5%

(1) Excludes all present rate adjustments.

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 74 - Temporary Tax Reform, and Schedule 91 - Energy Efficiency Rider Adjustment.

**AVISTA UTILITIES  
IDAHO ELECTRIC, CASE NO. AVU-E-21-01  
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2019**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)	<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	Residential	1	4.15%	<b>0.81</b>	6.28%	<b>0.86</b>
2	General Service	11,12	7.08%	<b>1.38</b>	9.26%	<b>1.27</b>
3	Large General Service	21,22	5.19%	<b>1.01</b>	7.24%	<b>0.99</b>
4	Extra Large General Svc.	25	4.23%	<b>0.82</b>	6.59%	<b>0.90</b>
5	Clearwater	25P	7.86%	<b>1.53</b>	10.54%	<b>1.44</b>
6	Pumping Service	31,32	5.46%	<b>1.06</b>	7.41%	<b>1.01</b>
7	Street & Area Lights	41-49	9.89%	<b>1.92</b>	11.13%	<b>1.52</b>
8	Total		5.15%	<b>1.00</b>	7.30%	<b>1.00</b>

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-21-01**  
**PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective September 1, 2021**

(a)	Base Tariff Sch. Rate (b)	Present Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Schedule 76 Tax Credit Change (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<b><u>Residential Service - Schedule 1</u></b>							
Basic Charge	\$6.00		\$6.00	\$0.00		\$6.00	\$6.00
Energy Charge:							
First 600 kWhs	\$0.08482	\$0.00102	\$0.08584	\$0.00924	(\$0.00924)	\$0.08584	\$0.09406
All over 600 kWhs	\$0.09533	\$0.00102	\$0.09635	\$0.01039	(\$0.01039)	\$0.09635	\$0.10572
<b><u>General Services - Schedule 11</u></b>							
Basic Charge	\$13.00		\$13.00	\$0.00		\$13.00	\$13.00
Energy Charge:							
First 3,650 kWhs	\$0.08909	\$0.00453	\$0.09362	\$0.01048	(\$0.01048)	\$0.09362	\$0.09957
All over 3,650 kWhs	\$0.06244	\$0.00453	\$0.06697	\$0.00735	(\$0.00735)	\$0.06697	\$0.06979
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$6.00/kW		\$6.00/kW			\$6.00/kW	\$6.00/kW
<b><u>Large General Service - Schedule 21</u></b>							
Energy Charge:							
First 250,000 kWhs	\$0.05991	\$0.00366	\$0.06357	\$0.00789	(\$0.00789)	\$0.06357	\$0.06780
All over 2(2) <u>Includes</u> all presen	\$0.05049	\$0.00366	\$0.05415	\$0.00665	(\$0.00665)	\$0.05415	\$0.05714
Demand Charge:							
50 kW or less	\$425.00		\$425.00	\$0.00		\$425.00	\$425.00
Over 50 kW	\$5.50/kW		\$5.50/kW			\$5.50/kW	\$5.50/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>							
Energy Charge:							
First 500,000 kWhs	\$0.05208	\$0.00234	\$0.05442	\$0.00645	(\$0.00645)	\$0.05442	\$0.05853
All over 500,000 kWhs	\$0.04363	\$0.00234	\$0.04597	\$0.00540	(\$0.00540)	\$0.04597	\$0.04903
Demand Charge:							
3,000 kva or less	\$14,000		\$14,000			\$14,000	\$14,000
Over 3,000 kva	\$5.00/kva		\$5.00/kva			\$5.00/kva	\$5.00/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$698,630			Proposed:	\$764,330	
<b><u>Clearwater - Schedule 25P</u></b>							
Energy Charge:							
Block 1 Retail kWhs	\$0.04177	\$0.00218	\$0.04395	\$0.00520	(\$0.00520)	\$0.04395	\$0.04697
Demand Charge:							
3,000 kva or less	\$14,000		\$14,000			\$14,000	\$14,000
3,000 - 55,000 kva	\$5.00/kva		\$5.00/kva			\$5.00/kva	\$5.00/kva
Over 55,000 kva	\$2.50/kva		\$2.50/kva			\$2.50/kva	\$2.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$627,470			Proposed:	\$684,670	
<b><u>Pumping Service - Schedule 31</u></b>							
Basic Charge	\$11.00		\$11.00	\$0.00		\$11.00	\$11.00
Energy Charge:							
First 165 kW/kWhs	\$0.09691	\$0.00422	\$0.10113	\$0.01018	(\$0.01018)	\$0.10113	\$0.10709
All additional kWhs	\$0.08184	\$0.00422	\$0.08606	\$0.00859	(\$0.00859)	\$0.08606	\$0.09043

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 75 - Fixed Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-21-01**  
**PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective September 1, 2022**

(a)	Base Tariff Sch. Rate (b)	Present Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Schedule 76 Tax Credit Change (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<b><u>Residential Service - Schedule 1</u></b>							
Basic Charge	\$6.00		\$6.00	\$2.00		\$8.00	\$8.00
Energy Charge:							
First 600 kWhs	\$0.09406	(\$0.00822)	\$0.08584	\$0.00148		\$0.08732	\$0.09554
All over 600 kWhs	\$0.10572	(\$0.00937)	\$0.09635	\$0.00166		\$0.09801	\$0.10738
<b><u>General Services - Schedule 11</u></b>							
Basic Charge	\$13.00		\$13.00	\$2.00		\$15.00	\$15.00
Energy Charge:							
First 3,650 kWhs	\$0.09957	(\$0.00595)	\$0.09362	\$0.00181		\$0.09543	\$0.10138
All over 3,650 kWhs	\$0.06979	(\$0.00282)	\$0.06697	\$0.00127		\$0.06824	\$0.07106
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$6.00/kW		\$6.00/kW	\$0.50/kW		\$6.50/kW	\$6.50/kW
<b><u>Large General Service - Schedule 21</u></b>							
Energy Charge:							
First 250,000 kWhs	\$0.06780	(\$0.00423)	\$0.06357	\$0.00039		\$0.06396	\$0.06819
All over 2(2) <u>Includes</u> all presen	\$0.05714	(\$0.00299)	\$0.05415	\$0.00033		\$0.05448	\$0.05747
Demand Charge:							
50 kW or less	\$425.00		\$425.00	\$75.00		\$500.00	\$500.00
Over 50 kW	\$5.50/kW		\$5.50/kW	\$0.50/kW		\$6.00/kW	\$6.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>							
Energy Charge:							
First 500,000 kWhs	\$0.05853	(\$0.00411)	\$0.05442	\$0.00057		\$0.05499	\$0.05910
All over 500,000 kWhs	\$0.04903	(\$0.00306)	\$0.04597	\$0.00048		\$0.04645	\$0.04951
Demand Charge:							
3,000 kva or less	\$14,000		\$14,000	\$2,500		\$16,500	\$16,500
Over 3,000 kva	\$5.00/kva		\$5.00/kva	\$0.50/kva		\$5.50/kva	\$5.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$764,330			Proposed:	\$800,150	
<b><u>Clearwater - Schedule 25P</u></b>							
Energy Charge:							
Block 1 Retail kWhs	\$0.04697	(\$0.00302)	\$0.04395	(\$0.00017)		\$0.04378	\$0.04680
Demand Charge:							
3,000 kva or less	\$14,000		\$14,000	\$2,500		\$16,500	\$16,500
3,000 - 55,000 kva	\$5.00/kva		\$5.00/kva	\$0.50/kva		\$5.50/kva	\$5.50/kva
Over 55,000 kva	\$2.50/kva		\$2.50/kva			\$2.50/kva	\$2.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$684,670			Proposed:	\$712,800	
<b><u>Pumping Service - Schedule 31</u></b>							
Basic Charge	\$11.00		\$11.00	\$2.00		\$13.00	\$13.00
Energy Charge:							
First 165 kW/kWhs	\$0.10709	(\$0.00596)	\$0.10113	\$0.00295		\$0.10408	\$0.11004
All additional kWhs	\$0.09043	(\$0.00437)	\$0.08606	\$0.00249		\$0.08855	\$0.09292

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 75 - Fixed Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

# 2021

# Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

50.087¢

Minimum Charge: \$6.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, ~~Permanent Federal Income Tax Credit Schedule 472~~, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued November 27, 2018

Effective January 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

46.523¢

Minimum Charge: \$6.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<del>\$0.53090</del>
Next 800	<del>\$0.32402</del>
Next 9,000	<del>\$0.24117</del>
All Over	<del>\$0.18639</del>

**Minimum Charge: ~~\$106.18~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, ~~Permanent Federal Income Tax Credit Schedule 472~~, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued November 27, 2018

Effective January 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<u>\$0.53155</u>
Next 800	<u>\$0.30543</u>
Next 9,000	<u>\$0.22248</u>
All Over	<u>\$0.16763</u>

**Minimum Charge: \$106.31** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

~~22.609¢~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~22.609¢~~ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, ~~Permanent Federal Income Tax Credit Schedule 172~~ and Energy Efficiency Rider Adjustment Schedule 191.

Issued November 27, 2018

Effective January 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

Exhibit No. 18  
Case No. AVU-G-21-01  
J. Miller, Avista  
Schedule 4, Page 8 of 34

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.737¢

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.737¢ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

6. Customers served under this schedule who desire to change to a transportation service schedule must meet the terms and conditions specified in Schedule 181, "Natural Gas Transportation Service Terms and Conditions", and provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

6. Customers served under this schedule who desire to change to a transportation service schedule must meet the terms and conditions specified in Schedule 181, "Natural Gas Transportation Service Terms and Conditions", and provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

7. For customers with annual usage greater than 250,000 therms, the prorated share of deferred natural gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred natural gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred natural gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred natural gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred natural gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred natural gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

8. Service under this schedule is subject to the Rules and Regulations contained in all applicable schedules of Avista's tariff book I.P.U.C. No. 27.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

7. For customers with annual usage greater than 250,000 therms, the prorated share of deferred natural gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred natural gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred natural gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred natural gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred natural gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred natural gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

8. Service under this schedule is subject to the Rules and Regulations contained in all applicable schedules of Avista's tariff book I.P.U.C. No. 27.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 13.441¢

ANNUAL MINIMUM:

~~\$36,603~~ unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155, ~~Permanent Federal Income Tax Credit Schedule 172~~ and Energy Efficiency Rider Adjustment Schedule 191.

Issued November 9, 2018

Effective January 1, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 12.563¢

ANNUAL MINIMUM:

\$34.408 unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
  
2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

# 2022

# Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

46.523¢

Minimum Charge: ~~\$6.00~~

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

44.574¢

Minimum Charge: \$8.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<del>\$0.53155</del>
Next 800	<del>\$0.30543</del>
Next 9,000	<del>\$0.22248</del>
All Over	<del>\$0.16763</del>

**Minimum Charge: ~~\$106.31~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<u>\$0.52205</u>
Next 800	<u>\$0.31634</u>
Next 9,000	<u>\$0.23043</u>
All Over	<u>\$0.17362</u>

**Minimum Charge: \$104.41** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

~~20.737¢~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~20.737¢~~ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.188¢

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.188¢ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

Exhibit No. 18  
Case No. AVU-G-21-01  
J. Miller, Avista  
Schedule 4, Page 26 of 34

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

6. Customers served under this schedule who desire to change to a transportation service schedule must meet the terms and conditions specified in Schedule 181, "Natural Gas Transportation Service Terms and Conditions", and provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

6. Customers served under this schedule who desire to change to a transportation service schedule must meet the terms and conditions specified in Schedule 181, "Natural Gas Transportation Service Terms and Conditions", and provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

7. For customers with annual usage greater than 250,000 therms, the prorated share of deferred natural gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred natural gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred natural gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred natural gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred natural gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred natural gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

8. Service under this schedule is subject to the Rules and Regulations contained in all applicable schedules of Avista's tariff book I.P.U.C. No. 27.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

7. For customers with annual usage greater than 250,000 therms, the prorated share of deferred natural gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred natural gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred natural gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred natural gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred natural gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred natural gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

8. Service under this schedule is subject to the Rules and Regulations contained in all applicable schedules of Avista's tariff book I.P.U.C. No. 27.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$250.00~~ Customer Charge, plus

Charge Per Therm:

Base Rate	12.563¢
-----------	---------

ANNUAL MINIMUM:

~~\$34.408~~ unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$300.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 12.761¢

ANNUAL MINIMUM:

\$35,503 unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
  
2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
  
2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

Issued October 24, 2019

Effective October 25, 2019

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)



# 2021

# Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

46.523¢

Minimum Charge: \$6.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar

, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.53155
Next 800	\$0.30543
Next 9,000	\$0.22248
All Over	\$0.16763

**Minimum Charge: \$106.31** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.737¢

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.737¢ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs



Exhibit No. 18  
Case No. AVU-G-21-01  
J. Miller, Avista  
Schedule 5, Page 4 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	12.563¢
-----------	---------

ANNUAL MINIMUM:

\$34,408 unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 176

TAX CUSTOMER CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers taking service under Schedules 101, 111, 112, and 146.

This rate credit is designed to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 101	\$0.01567 per Therm
Schedule 111 & 112	\$0.00811 per Therm
Schedule 146	\$0.00365 per Therm

TERM:

The Tax Customer Credit will be in effect for a ten-year period from September 1, 2021 through August 31, 2031. Any residual balance at the end of the ten-year term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued January 29, 2021

Effective March 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



# 2022

# Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

44.574¢

Minimum Charge: \$8.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar

, Director of Regulatory Affairs





AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.52205
Next 800	\$0.31634
Next 9,000	\$0.23043
All Over	\$0.17362

**Minimum Charge: \$104.41** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.188¢

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.188¢ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Regulatory Affairs

Exhibit No. 18

Case No. AVU-G-21-01

J. Miller, Avista

Schedule 5, Page 10 of 12



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$300.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 12.761¢

ANNUAL MINIMUM:

\$35,503 unless a higher minimum is required under contract to cover special conditions.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Gas Rate Adjustment Schedule 155 and Energy Efficiency Rider Adjustment Schedule 191.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 177

DEFERRED DEPRECIATION CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This Temporary Deferred Depreciation Credit shall be applicable to all retail customers taking service under Schedules 101, 111, 112, and 146.

This rate credit is the result of the Company deferring the benefit of reduced natural gas depreciation expense recorded on its books of record, but not yet reflected in customers rates.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 101	\$0.01149 per Therm
Schedule 111 & 112	\$0.00594 per Therm
Schedule 146	\$0.00268 per Therm

TERM:

The Deferred Depreciation Credit will be in effect for a one-year period from September 1, 2022 through August 31, 2023. Any residual balance at the end of the one-year term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued January 29, 2021

Effective September 1, 2022

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 18
AND NATURAL GAS CUSTOMERS IN THE	)	
<u>STATE OF IDAHO</u>	)	JOSEPH D. MILLER

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

**AVISTA UTILITIES**  
**IDAHO GAS, CASE NO. AVU-G-21-01**  
**PROPOSED INCREASE BY SERVICE SCHEDULE**  
**12 MONTHS ENDED DECEMBER 31, 2019**  
**(000s of Dollars)**

**Effective September 1, 2021**

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Distribution Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Base Tariff Distribution Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Sch 176 Tax Rate Credit (i)	Total Billed Revenue at Proposed Rates (2) (j)	Percent Increase on Billed GRC Revenue (k)
1	General Service	101	\$35,787	\$42	\$35,829	0.1%	\$50,222	\$42	-\$1,002	\$49,262	-1.9%
2	Large General Service	111/112	\$7,395	\$9	\$7,404	0.1%	\$12,909	\$9	-\$207	\$12,711	-1.5%
3	Interruptible Service	131/132	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	\$0	0.0%
4	Transportation Service	146	\$478	\$1	\$479	0.1%	\$478	\$1	-\$13	\$465	-2.7%
5	Special Contracts	148	<u>\$110</u>	<u>\$0</u>	<u>\$110</u>	0.0%	<u>\$110</u>	<u>\$0</u>	<u>\$0</u>	<u>\$110</u>	0.0%
6	Total		\$43,770	\$52	\$43,822	0.1%	\$63,718	\$52	-\$1,223	\$62,548	-1.8%

(1) Excludes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Decoupling & Schedule 191 - DSM

(2) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 172 - Permanent Federal Tax Rate Credit, Schedule 175 - Decoupling, & Schedule 191 - DSM

Schedule 172, Permanent Federal Tax Rate Credit, is proposed to be incorporated into base rates in this proceeding .

**Effective September 1, 2022**

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Distribution Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Base Tariff Distribution Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Sch 177 Deferred Depreciation at Proposed Credit (i)	Total Billed Revenue at Proposed Rates (2) (j)	Percent Increase on Billed GRC Revenue (k)
1	General Service	101	\$35,829	\$778	\$36,607	2.2%	\$49,262	\$778	-\$735	\$49,305	0.1%
2	Large General Service	111/112	\$7,404	\$161	\$7,565	2.2%	\$12,711	\$161	-\$152	\$12,720	0.1%
3	Interruptible Service	131/132	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	\$0	0.0%
4	Transportation Service	146	\$479	\$11	\$490	2.2%	\$465	\$11	-\$10	\$466	0.2%
5	Special Contracts	148	<u>\$110</u>	<u>\$0</u>	<u>\$110</u>	0.0%	<u>\$110</u>	<u>\$0</u>	<u>\$0</u>	<u>\$110</u>	0.0%
6	Total		\$43,822	\$950	\$44,772	2.2%	\$62,548	\$950	-\$896	\$62,601	0.1%

(1) Excludes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Decoupling & Schedule 191 - DSM

(2) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Decoupling, & Schedule 191 - DSM

**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-21-01  
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2019**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		Base Tariff Proposed Increase (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	6.59%	<b>0.90</b>	0.1%	6.61%	<b>0.90</b>
2	Large General Service	111/112	10.55%	<b>1.45</b>	0.1%	10.57%	<b>1.44</b>
3	Interruptible Service	131/132	0.00%	<b>0.00</b>	0.0%	0.00%	<b>1.00</b>
4	Transportation Service	146	12.71%	<b>1.74</b>	0.1%	12.72%	<b>1.74</b>
5	Total		7.30%	<b>1.00</b>	0.1%	7.31%	<b>1.00</b>

**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-21-01  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective September 1, 2021**

<u>Type of Service</u> (a)	<u>Present Base Distribution Rate (2)</u> (b)	<u>Present Schedule 172</u> (c)	<u>Revised Base Rates</u> (d)	<u>Present Billing Rate Adj. (1)</u> (e)	<u>Present Billing Rate</u> (f)	<u>General Rate Inc/(Decr)</u> (g)	<u>Schedule 172 Tax reform Change</u> (h)	<u>Schedule 176 Tax Credit Change</u> (i)	<u>Proposed Billing Rate</u> (j)	<u>Proposed Base Distribution Rate</u> (k)
<b><u>General Service - Schedule 101</u></b>										
Basic Charge	\$6.00				\$6.00	\$0.00			\$6.00	\$6.00
Usage Charge:										
All therms	\$0.50087	(\$0.03630)	\$0.46457	\$0.22569	\$0.69026	(\$0.03564)	\$0.03630	(\$0.01567)	\$0.67525	\$0.46523
<b><u>Large General Service - Schedule 111</u></b>										
Usage Charge:										
First 200 therms	\$0.53090	(\$0.01897)	\$0.51193	\$0.21825	\$0.73018	\$0.00065	\$0.01897	(\$0.00811)	\$0.74169	\$0.53155
200 - 1,000 therms	\$0.32402	(\$0.01897)	\$0.30505	\$0.21825	\$0.52330	(\$0.01859)	\$0.01897	(\$0.00811)	\$0.51557	\$0.30543
1,000 - 10,000 therms	\$0.24117	(\$0.01897)	\$0.22220	\$0.21825	\$0.44045	(\$0.01869)	\$0.01897	(\$0.00811)	\$0.43262	\$0.22248
All over 10,000 therms	\$0.18639	(\$0.01897)	\$0.16742	\$0.21825	\$0.38567	(\$0.01876)	\$0.01897	(\$0.00811)	\$0.37777	\$0.16763
Minimum Charge:										
per month	\$106.18				\$106.18	\$0.13			\$106.31	\$106.31
per therm	\$0.00000	(\$0.01897)	(\$0.01897)	\$0.21825	\$0.19928		\$0.01897	(\$0.00811)	\$0.21014	\$0.00000
<b><u>Interruptible Service - Schedule 131</u></b>										
Usage Charge:										
All Therms	\$0.22609	(\$0.01897)	\$0.20712	\$0.17261	\$0.37973	(\$0.01872)	\$0.01897		\$0.37998	\$0.20737
<b><u>Transportation Service - Schedule 146</u></b>										
Basic Charge	\$250.00				\$250.00				\$250.00	\$250.00
Usage Charge:										
All Therms	\$0.13441	(\$0.00897)	\$0.12544		\$0.12544	(\$0.00878)	\$0.00897	(\$0.00365)	\$0.12198	\$0.12563

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Fixed Cost Adjustment and Schedule 191 - DSM



**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-21-01  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective September 1, 2022**

<u>Type of Service</u> (a)	Present Base Distribution Rate (b)	Present Schedule 172 (c)	Revised Base Rates (d)	Present Billing Rate Adj. (1) (e)	Present Billing Rate (f)	General Rate Inc/(Decr) (g)	Schedule 177 Depreciation Credit (h)	Proposed Billing Rate (i)	Proposed Base Distribution Rate (j)
<b><u>General Service - Schedule 101</u></b>									
Basic Charge	\$6.00				\$6.00	\$2.00		\$8.00	\$8.00
Usage Charge:									
All therms	\$0.46523	\$0.00000	\$0.46523	\$0.21002	\$0.67525	(\$0.01949)	(\$0.01149)	\$0.64427	\$0.44574
<b><u>Large General Service - Schedule 111</u></b>									
Usage Charge:									
First 200 therms	\$0.53155	\$0.00000	\$0.53155	\$0.21014	\$0.74169	(\$0.00950)	(\$0.00594)	\$0.72625	\$0.52205
200 - 1,000 therms	\$0.30543	\$0.00000	\$0.30543	\$0.21014	\$0.51557	\$0.01091	(\$0.00594)	\$0.52054	\$0.31634
1,000 - 10,000 therms	\$0.22248	\$0.00000	\$0.22248	\$0.21014	\$0.43262	\$0.00795	(\$0.00594)	\$0.43463	\$0.23043
All over 10,000 therms	\$0.16763	\$0.00000	\$0.16763	\$0.21014	\$0.37777	\$0.00599	(\$0.00594)	\$0.37782	\$0.17362
Minimum Charge:									
per month	\$106.31				\$106.31	(\$1.90)		\$104.41	\$104.41
per therm	\$0.00000	\$0.00000	\$0.00000	\$0.21014	\$0.21014		(\$0.00594)	\$0.20420	\$0.00000
<b><u>Interruptible Service - Schedule 131</u></b>									
Usage Charge:									
All Therms	\$0.20737	\$0.00000	\$0.20737	\$0.17261	\$0.37998	\$0.00451		\$0.38449	\$0.21188
<b><u>Transportation Service - Schedule 146</u></b>									
Basic Charge	\$250.00				\$250.00	\$50.00		\$300.00	\$300.00
Usage Charge:									
All Therms	\$0.12563	\$0.00000	\$0.12563	(\$0.00365)	\$0.12198	\$0.00198	(\$0.00268)	\$0.12128	\$0.12761

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Fixed Cost Adjustment and Schedule 191 - DSM